



November 1, 2018

Kimberly D. Bose, Secretary
Nathaniel J. Davis, Sr., Deputy Secretary
Federal Energy Regulatory Commission
888 First St., N.E.
Washington, DC 20426

Re: Notification of Non-Material Change in Status and Request for Waiver

Baldwin Wind, LLC, Docket No. ER10-2551-____
Blackwell Wind, LLC, Docket No. ER12-569-____
Brady Interconnection, LLC, Docket No. ER16-2453-____
Brady Wind, LLC, Docket No. ER16-2190-____
Brady Wind II, LLC, Docket No. ER16-2191-____
Breckinridge Wind Project, LLC, Docket No. ER15-1925-____
Cedar Bluff Wind, LLC, Docket No. ER15-2676-____
Chaves County Solar, LLC, Docket No. ER16-1672-____
Cimarron Wind Energy, LLC, Docket No. ER13-712-____
Cottonwood Wind Project, LLC, Docket No. ER17-2152-____
Day County Wind, LLC, Docket No. ER10-1846-____
Elk City Wind, LLC, Docket No. ER10-1849-____
Ensign Wind, LLC, Docket No. ER12-2227-____
Florida Power & Light Company, Docket No. ER10-1852-____
FPL Energy Burleigh County Wind, LLC, Docket No. ER10-1855-____
FPL Energy Cowboy Wind, LLC, Docket No. ER10-1887-____
FPL Energy Oklahoma Wind, LLC, Docket No. ER10-1920-____
FPL Energy Sooner Wind, LLC, Docket No. ER10-1928-____
FPL Energy South Dakota Wind, LLC, Docket No. ER11-2642-____
Gray County Wind Energy, LLC, Docket No. ER10-1952-____
High Majestic Wind Energy Center, LLC, Docket No. ER10-1961-____
High Majestic Wind II, LLC, Docket No. ER12-1228-____
Kingman Wind Energy I, LLC, Docket No. ER16-2275-____
Kingman Wind Energy II, LLC, Docket No. ER16-2276-____
Mammoth Plains Wind Project, LLC, Docket No. ER14-2707-____
Minco Wind, LLC, Docket No. ER10-2720-____
Minco Wind II, LLC, Docket No. ER11-4428-____
Minco Wind III, LLC, Docket No. ER12-1880-____
Minco Wind Interconnection Services, LLC, Docket No. ER12-895-____
Minco Wind V, LLC, Docket No. ER18-2067-____

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Ninnescah Wind Energy, LLC, Docket No. ER16-2241-____
Osborn Wind Energy, LLC, Docket No. ER16-2297-____
Palo Duro Wind Energy, LLC, Docket No. ER14-2710-____
Palo Duro Wind Interconnection Services, LLC, Docket No. ER15-58-____
Roswell Solar, LLC, Docket No. ER16-1440-____
Rush Springs Wind Energy, LLC, Docket No. ER16-2240-____
Seiling Wind, LLC, Docket No. ER14-2708-____
Seiling Wind II, LLC, Docket No. ER14-2709-____
Seiling Wind Interconnection Services, LLC, Docket No. ER15-30-____
Sholes Wind Energy, LLC, Docket No. ER18-2314-____
Steele Flats Wind Project, LLC, Docket No. ER13-2474-____
Wessington Wind Energy Center, LLC, Docket No. ER10-1994-____
Wilton Wind II, LLC, Docket No. ER10-1995-____
NEPM II, LLC, Docket No. ER11-4462-____
NextEra Energy Marketing, LLC, Docket No. ER10-1971-____

Dear Ms. Bose and Mr. Davis:

Pursuant to Section 35.42 of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”), 18 C.F.R. § 35.42 (2015), Baldwin Wind, LLC, Blackwell Wind, LLC, Brady Interconnection, LLC, Brady Wind II, LLC, Brady Wind, LLC, Breckinridge Wind Project, LLC, Cedar Bluff Wind, LLC, Chaves County Solar, LLC, Cimarron Wind Energy, LLC, Cottonwood Wind Project, LLC, Day County Wind, LLC, Elk City Wind, LLC, Ensign Wind, LLC, FPL Energy Burleigh County Wind, LLC, FPL Energy Cowboy Wind, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Sooner Wind, LLC, FPL Energy South Dakota Wind, LLC, Gray County Wind Energy, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, Kingman Wind Energy I, LLC, Kingman Wind Energy II, LLC, Mammoth Plains Wind Project, LLC, Minco Wind II, LLC, Minco Wind III, LLC, Minco Wind Interconnection Services, LLC, Minco Wind V, LLC, Minco Wind, LLC, Ninnescah Wind Energy, LLC, Osborn Wind Energy, LLC, Palo Duro Wind Energy, LLC, Palo Duro Wind Interconnection Services, LLC, Roswell Solar, LLC, Rush Springs Wind Energy, LLC, Seiling Wind II, LLC, Seiling Wind Interconnection Services, LLC, Seiling Wind, LLC, Sholes Wind Energy, LLC, Steele Flats Wind Project, LLC, Wessington Wind Energy Center, LLC, Wilton Wind II, LLC, NEPM II, LLC, and NextEra Energy Marketing, LLC, hereby notify the Commission of a non-material change in status regarding their market-based rate authorizations due to the commencement of operations of various affiliated public utilities. Each of these entities (referred to collectively as the “NextEra Resources Entities”) is a subsidiary of NextEra Energy Resources, LLC (“NextEra Resources”), and owns generation or operates as a power marketer in the Southwest Power Pool, Inc. (“SPP”) balancing authority area and Region.

I. NOTIFICATION OF NON-MATERIAL CHANGE-IN-STATUS

On July 26, 2018, as amended on August 1, 2018 and August 14, 2018, Minco Wind Energy IV, LLC (“Minco Wind Energy IV”) filed with the Commission a Request for Authorization to Sell Energy and Capacity at Market-based Rates for its 130 MW wind generation facility located on a site in Caddo and Canadian Counties, Oklahoma. All of the output, including the test energy, from Minco Wind Energy IV is sold under two long-term power sales agreements to non-affiliates. The Commission accepted the filing on September 26, 2018. *See Minco Wind Energy IV, LLC et al.*, Docket No. ER18-2066-000, (Letter Order dated Sept. 26, 2018).

On July 9, 2018, as amended on August 1, 2018 and August 14, 2018, Pratt Wind, LLC (“Pratt Wind”) filed with the Commission a Request for Authorization to Sell Energy and Capacity at Market-based Rates for its 243 MW wind generation facility located on a site in Pratt County, Kansas. All of the output, including the test energy, from Pratt Wind is sold under a long-term power sales agreement to a non-affiliate. The Commission accepted the filing on October 2, 2018. *See Pratt Wind, LLC*, Docket No. ER18-1981-000, (Letter Order dated Oct. 2, 2018).

On August 7, 2018, as amended on August 14, 2018, Armadillo Flats Wind Project, LLC (“Armadillo Flats”) filed with the Commission a Request for Authorization to Sell Energy and Capacity at Market-based Rates for its 247.4 MW wind generation facility located on a site in Garfield County, Oklahoma. All of the output, including the test energy, from Armadillo Flats is sold under a long-term power sales agreement to a non-affiliate. The Commission accepted the filing on October 2, 2018. *See Armadillo Flats Wind Project, LLC*, Docket No. ER18-2118-000, (Letter Order dated Oct. 2, 2018).

On July 11, 2018, as amended on July 18, 2018, August 1, 2018, and August 14, 2018, Lorenzo Wind, LLC (“Lorenzo Wind”) filed with the Commission a Request for Authorization to Sell Energy and Capacity at Market-based Rates for its 80 MW wind generation facility located on a site in Crosby County, Texas. All of the output, including the test energy, from Lorenzo Wind is sold under a long-term power sales agreement to a non-affiliate. The Commission accepted the filing on October 10, 2018. *See Lorenzo Wind, LLC*, Docket No. ER18-2003-000, (Letter Order dated Oct. 10, 2018).

On July 17, 2018, as supplemented on July 18, 2018, and amended on August 1, 2018, and August 14, 2018 Wildcat Ranch Wind Project, LLC (“Wildcat Ranch Wind”) filed with the Commission a Request for Authorization to Sell Energy and Capacity at Market-based Rates for its 150 MW wind generation facility located on a site in Cochran County, Texas. All of the output, including the test energy, from Wildcat Ranch Wind is sold under a long-term power sales agreement to a non-affiliate. The Commission accepted the filing on October 11, 2018. *See Wildcat Ranch Wind Project, LLC*, Docket No. ER18-2032-000, (Letter Order dated Oct. 11, 2018).

On August 7, 2018, as amended on August 14, 2018 Minco IV & V Interconnection, LLC (“Minco IV & V Interconnection”), filed with the Commission a Request for Authorization to Sell Energy and Capacity at Market-based Rates, for its generation tie-line, related substations and appurtenant equipment located on a site in Grady County, Oklahoma. Minco IV & V Interconnection does not and will not own any generating facilities. *See Minco IV & V Interconnection, LLC*, Docket No. ER18-2182-000, (Letter Order dated Oct. 2, 2018).

On February 20, 2018, Elk City Renewables II, LLC (“Elk City Renewables II”) filed with the Commission a Request for Authorization to Sell Energy and Capacity at Market-based Rates for its 100.8 MW wind generation facility located on a site in Roger Mills and Beckham Counties, Oklahoma. Elk City Renewables II resulted from a repowering of its affiliate Elk City II Wind, LLC (“Elk City II Wind”). All of the output, including the test energy, from Elk City Renewables II is sold under a long-term power sales agreement to a non-affiliate. The Commission accepted the filing on April 9, 2018. *See Elk City Renewables II, LLC*, Docket No. ER18-882-000, (Letter Order dated Apr. 9, 2018). The Commission also approved the conveyance of Elk City II Wind’s jurisdictional assets to Elk City Renewables II in an order issued in Docket No. EC18-67 on May 2, 2018.

II. REQUEST FOR WAIVER

The NextEra Companies request waiver of 18 C.F.R. § 35.42(b) (2017) in order to file this notification out of time regarding Elk City Renewables II, to the extent the change in status notification is required for this project, which involved repowering of existing facilities and replacement of one corporate entity with another. Elk City Renewables II was energized in May, 2018. The result of the delayed notice is a result of administrative oversight. Accordingly, the NextEra Companies respectfully request the Commission waive the requirements of section 35.42(b) of its rules to accept this submission out of time, as it relates to the Elk City Renewables II project.

III. CONCLUSION

The Pratt Wind, Armadillo Flats, Lorenzo Wind, Wildcat Ranch Wind, and Elk City Renewables II, generating facilities have commenced operations and Minco Wind Energy IV is commencing operations shortly. In accordance with Section 35.42(c) of the Commission’s regulations, enclosed herewith as Exhibit A to this notice are the exhibits of Julie R. Solomon, Managing Director of Navigant Consulting, Inc., filed with the Minco Wind Energy IV, Pratt Wind, Armadillo Flats, Lorenzo Wind, Wildcat Ranch Wind, and Elk City Renewables II applications for Market-based Rates, which demonstrate that under the Commission’s guidelines, the NextEra Resources Entities continue to satisfy the Commission’s horizontal market power screens in the relevant market and do not have vertical market power in the relevant market or other issues that raise any relevant competitive concerns. In sum, the change reported herein does not

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change the facts and circumstances upon which the Commission relied in granting the NextEra Resources Entities market-based rate authority. Attached as Exhibit B to this notice is an appendix the assets owned by the NextEra Resources Entities and their affiliates.

Please let me know if you have any questions regarding this matter.

Respectfully submitted,
/s/ Gunnar Birgisson

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*On behalf of the
NextEra Resources Entities*

cc: all parties of record
enclosed: Attachments