

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Building for the Future Through Electric Regional
Transmission Planning and Cost Allocation

Docket No. RM21-17-000

NOTICE OF EXTENSION OF TIME

(October 17, 2025)

On September 12, 2025, the PJM Area Relevant State Entities Committee (PARSEC)¹ and PJM Transmission Owners filed a joint motion in the above-captioned proceeding with the following requests: (1) PARSEC requests an additional six-month extension of the Engagement Period, until April 7, 2026; and (2) PJM Transmission Owners requests an additional six-month extension, until June 12, 2026, for the deadline for PJM Transmission Owners to file their portion of the Order No. 1920² regional compliance filing, specifically one or more *ex ante* Long-Term Regional Transmission Cost Allocation Methods to allocate the costs of selected Long-Term Regional Transmission Facilities.³

1 PARSEC is a group of Relevant State Entities responsible for electric utility regulation or siting electric transmission facilities within the PJM region as defined in Order Nos. 1920 and 1920-A.

2 *Bldg. for the Future Through Elec. Reg'l Transmission Planning & Cost Allocation*, Order No. 1920, 187 FERC ¶ 61,068, *order on reh'g*, Order No. 1920-A, 189 FERC ¶ 61,126 (2024), *order on reh'g*, Order No. 1920-B, 191 FERC ¶ 61,026 (2025).

3 On January 24, 2025, PARSEC and PJM Transmission Owners filed a joint motion in the above-captioned proceeding with the following requests: (1) PARSEC requested a six-month extension of the Engagement Period, until October 7, 2025; and (2) PJM Transmission Owners requested a six-month extension, until December 12, 2025, for the deadline for PJM Transmission Owners to file their portion of the Order No. 1920 regional compliance filing, specifically one or more *ex ante* Long-Term Regional Transmission Cost Allocation Methods to allocate the costs of selected Long-Term Regional Transmission Facilities. On February 6, 2025, the Commission granted PARSEC's and PJM Transmission Owners' requests. *See* Notice of Extension of Time, Docket No. RM21-17-000 (issued Feb. 6, 2025). In the same notice, the Commission granted a separate request from PJM Interconnection, L.L.C. (PJM) for an extension of

PARSEC and PJM Transmission Owners state that they have been meeting monthly to discuss cost allocation for Long-Term Regional Transmission Facilities in PJM. PARSEC and PJM Transmission Owners state that any cost allocation method used will be significantly impacted by the Long-Term Regional Transmission Planning (LTRTP) process developed by PJM. PARSEC and PJM Transmission Owners explain that, therefore, they have devoted time during their discussions to the development of PJM's LTRTP process and understanding how that process will impact cost allocation. PARSEC and PJM Transmission Owners state that more time is required to continue to develop a cost allocation method for Long-Term Regional Transmission Facilities that both PJM Transmission Owners and PARSEC can support, especially in a region as diverse as PJM. Therefore, PARSEC requests an additional six-month extension of the Engagement Period.

To accommodate PARSEC's request for extension of the Engagement Period, PJM Transmission Owners request a corresponding additional six-month extension of time to PJM Transmission Owners' compliance deadline for submitting one or more *ex ante* Long-Term Regional Transmission Cost Allocation Methods. PARSEC and PJM Transmission Owners explain that PJM Transmission Owners have filing rights pursuant to Federal Power Act section 205 over the cost allocation provisions of PJM's Open Access Transmission Tariff (Tariff), and as a result, they are the transmission providers responsible for the compliance filing to amend PJM's Tariff in accordance with the cost allocation requirements of Order Nos. 1920 and 1920-A. PJM Transmission Owners state that the extension will allow the cost allocation method developed during the Engagement Period to work effectively with PJM's Order No. 1920-compliant planning process.

No comments, protests, or answers were filed in response to PARSEC's and PJM Transmission Owners' joint motion.

Upon consideration, PARSEC's request for extension of time is hereby granted and the minimum time that the transmission provider must provide during the Engagement Period is extended to and including April 7, 2026.

Upon consideration, PJM Transmission Owners' request for extension of time is hereby granted and the deadline for PJM Transmission Owners to submit their

time, extending the deadline for PJM to submit its compliance filing to meet all requirements of Order No. 1920, except those related to interregional transmission coordination, by six months, from June 12, 2025 to December 12, 2025.

compliance filing to meet the cost allocation requirements of Order No. 1920 is extended to and including June 12, 2026.

Debbie-Anne A. Reese,
Secretary.